



west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Joe Manchin III, Governor Stephanie R. Timmermeyer, Cabinet Secretary www.wvdep.org

June 15, 2007

FINAL INSPECTION REPORT

WELL PERMIT RELEASED

T & F EXPLORATION, LP,

The FINAL INSPECTION REPORT for the permit, API Well Number: 47-9300103, issued to T & F EXPLORATION, LP, and listed below has been received in this office, and reclamation requirements approved. The well designated by the permit number below has been released under reclamation and will remain under your bond.

Chief

Operator: T & F EXPLORATION, LP

Operator's Well No: GOTINSKY 1

Farm Name: GOTINSKY, ERNEST & RUTH

API Well Number: 47-9300103

Date Issued: 05/17/2006 Date Released: 06/15/2007

Promoting a healthy environment.

OP-77 (05-01)					Record No	
(55 5 .,		Departme	State of West Virg nt of Environmen Charleston, WV_2	inia Ital Protection 15301	Record No	~ <u>~ '\</u> _ 1
This is to ackno	owledge that ti	he well: API no.	47-093-001	03		KC 0 23
District	Black Fork					3~
Well No	#1		Farm name	Gotinsky		
is hereby trans	ferred from:					
The transferor		Company: T & F	Exploration, LP			
Code #		Address 186 S. F	Kanawha Street Bu	ickhannon, WV 2	26201	
To:			502			
The transferee		Company: Linn C				
Code #		Address 480 Ind	ustrial Park Road I	PO Box 1008 Jar	ne Lew, WV 263	78
thirty day circula the Chief.	er that will be is:	sued after review o	of your application i	or transier, or as	Offici wise set to	I be addressed in the rth by agreement with
compliance by I	producina or plu	duction for the perion ugging within 120 d and designated ar	lays of approval of	the application.	165 110	bring the well into e of Oil and Gas. The
Designated age	ent (name)	Gary Beall				
Address:		480 Industrial Pa	ark Road PO Box	1008 Jane Lew, \	MV 26378	
The transferee	has bonded the	said well by (che	ck one):			
Se	curities	Cash	Sure	ety bond	Letter of credit	
Identified by:						
Amount:				Effective da	te:	
Issuing authori	ty:			ld. No:		
			Transferor: 1/h	nus P K	Jum_	
			By: Thomas	B Du	nn	
			Its: Heside.	n+		
Taken, subscri	ibed and sworn	before me this	رر day of	April 4	20COMMONWE	ALTH OF PENNSYLVANIA
Notary Public _	Succe	10 711a	<u> </u>		Sugar	Notarial 3001 J. Mai. Notary Public
My Commissio	on Expires	4/9/2008			i Linner St. C	lair Twp., Allegheny County ission Expires Apr. 7, 2008
			Transferee:	12/1	Member, Penns	ylvania Association Of Notaries
			By: Curtis L. Tipto	on		
			Its: Vice Presiden			
Taken, subscr	ibed and sworn	before me this <u>L</u>	344 day of	april -	<u> 20</u> 07	
Notary Public	Jean N.	martin				
My Commission	on Expires	Martin	7			
<u> </u>	ommonwealth Qf P					

Notarial Seal
Joan H. Martin, Notary Public
City Of Pittsburgh, Alegheny County
My Commission Expires July 17, 2007

Member. Pennsvivania Association Of Notaries

DATE: 10/24/06

API#: 47-093-00103

State of West Virginia Department of Environmental Protection Office of Oil and Gas

well Operato	ors Report of We	m work		
Farm name: Ernest and Ruth Gotinsky	Oper	ator Well No.:	Gotinsky #1	
LOCATION: Elevation: 1968'	Quad			
	County: Tu 39 Deg. 07 79 Deg. 45			
Company: T&F Exploration, LP				
	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: 186 South Kanawha Street	16" Cond	28'	28'	
Buckhannon, WV 26201	11 ¾" FW	177'	177'	CTS
Agent:	8 5/8" Surf	880'	880'	CTS
Inspector: Craig Duckworth	4 ½ " Prod	3127'	3127'	128 sx
Date Permit Issued: 5/17/06				
Date Well Work Commenced: 6/12/06				
Date Well Work Completed: 6/18/06				
Verbal Plugging:				
Date Permission granted on:				
Rotary X Cable Rig				
Total Depth (feet): 3170'				
Fresh Water Depth (ft.): 28', 160', 760'				
Salt Water Depth (ft.): 2980'				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.):				
OPEN FLOW DATA	•	•	•	
Producing formation NA- Will be conve			ne depth (ft)	
Gas: Initial open flowMCF/d Oi	i: initial open fl	.ow	Bbl/d	
	Final open flow			
Time of open flow between initial and				THE REAL PROPERTY AND ADDRESS OF THE PARTY AND
Static rock Pressurepsig (surfa	ace pressure) af	terHo	urs	35
Second producing formation		ne depth (ft)_	\ o	Office of Chief
	l: Initial open fl		*	0 2 7 7 3 1
Final open flow MCF/d	Final open flow	/E	Bbl/d	the bear
Time of open flow between initial and	l final tests_	Hou	rs \	200 - 300 -
Static rock Pressure psig (surfa		ter Ho	ours \	The Contraction
NOTE: ON BACK OF THIS FORM PUT THE INTERVALS, FRACTURING OR STIMULAT LOG WHICH IS A SYSTEMATIC DETAILEI INCLUDING COAL ENCOUNTERED BY THE	ING, PHYSICA D GEOLOGICA	L CHANGE, I	ETC. 2). THE W	ELL

Signed:

Well Log

<u>Formation</u>	<u>Top (ft.)</u>	Bottom (ft.)
Devonian Siltstones & Shales	0	2,520'
Harrell Shale	2,520'	2,552'
Tully Limestone	2,552'	2,595'
Shale	2,595'	2,830'
Upper Marcellus	2,830'	2,868'
Purcell Limestone	2,868'	2,886'
Lower Marcellus	2,886'	2,922'
Onondaga Limestone	2,922'	2,944'
Huntersville Chert	2,944'	3,090'
Needmore Shale	3,090'	3,105'
Oriskany Sandstone	3,105'	TD



west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Joe Manchin III, Governor Stephanie R. Timmermeyer, Cabinet Secretary www.wvdep.org

May 17, 2006

WELL WORK PERMIT

New Well

This permit, API Well Number: 47-9300103, issued to T & F EXPLORATION, LP, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, well operators report of well work, is to be submitted to this office within 90 days of completion of drilling, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable.

Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may results in civil and/or criminal penalties being imposed upon the operators.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced.

If there are any questions, please feel free to contact me or Mr. Al Blankenship at 304-926-0499 ext. 1653.

JAMES MARTIN

Chief,

Office of Oil and Gas

Operator's Well No: GOTINSKY 1

Farm Name: GOTINSKY, ERNEST & RUTH

API Well Number: 47-9300103

Permit Type: New Well

Date Issued: 05/17/2006



west virginia department of environmental protection

Oil and Gas Conservation Commission 601 57th Street, Charleston, WV 25304 Joe Manchin III, Governor Stephanie R. Timmermeyer, Cabinet Secretary www.wvdep.org

May 17, 2006

Department of Environmental Protection Office of Oil and Gas Charleston, West Virginia 25304

Re: Application for Deep Well - Permit #47-093-00103

COMPANY: T & F Exploration, L.P.

FARM: Ernest and Ruth Gotinsky #1

COUNTY: Tucker DISTRICT: Black Fork QUAD: Montrose

The application for the above company is Approved for Oriskany.

Applicant has complied with the provisions of Chapter 22C-9, of the Code of West Virginia, nineteen hundred and thirty-one (1931), as amended, Oil and Gas Conservation Commission as follows:

- 1.) Provided a certified copy of duly acknowledged and recorded consent and easement form from all surface owner; Yes
- 2.) Provided a tabulation of all deep wells within one mile of the proposed location, including the API number of the deep well, well name, and the name and address of operator and; None
- 3.) Provided a plat showing that the proposed location is a distance of 400+ feet from the nearest unit boundary and showing the following wells drilled to or capable of producing from the objective formation within 3,000 feet of the proposed location.

Sincerely,

Program Director

Form: WW - 2B

93-00103

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

		<u> </u>	<u>NELL WORK I</u>	PERMIT APPLIC	ATION		. (0
		_					489
1) Well Operator	T&FE	xploratio	n, L.P.		Tucker	Black Fork	Montrose
,,				Operator I	D County	District	Quadrangle
2) Operators Wel	l Number:	Gotinsk	y No. 1	3	3) Elevatio	n: 1,968'	
4) Well Type: (a) (b) l	Oil or Gas: f Gas:		tion: X X	Underground S Shallow:	torage		
5) Proposed Targ	get Format	ion(s): O	riskany				
6) Proposed Tota 7) Approximate f 8) Approximate s	resh water	strata de	epth: 185' 2,168'				
9) Approximate	coal seam	depths:	N/A				
10) Does land co	ntain coal	seams tr	ibutary to acti	ve mine? No			
11) Describe pro	nosed wel	l work	To drill & :	stimulate a new	well.	RECEIV Office of Oil	
(1) Describe pro	pooca we.						
						MAY 1 7	2006
					[m	WV Departr vironmental	
12) TYPE SP	<u>ECIFICATI</u>		AND TUBING	PROGRAM OOTAGE INTER	RVALS CE	MENT	
	Size	<u>Grade</u>	Weight per ft	For Drilling	Left in Well	Fill -up (Cu. F	<u>t.)</u>
Conductor	11 ¾"			26'	26'	0 Sacks	
Fresh Water	8 5/8"			800'	800'	стѕ	
Coal							
Intermediate							
	 					By Rule 38 C	SR

4500'

4500'

18-11.1

CKQ 4-26-06

Liners Packers:

Tubing

Production

Kind

Sizes

\$ 900.

Depths Set

4 1/2"

CK#1642

WW2-A		
Revised	4/99	

1) Date: April 11, 2006
2) Operator's Well Number
Gotinsky No. 1
3) API Well No.: 47 - 93 - 00103

STATE OF WEST VIRGINIA - BUREAU OF ENVIRONMENT
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4) Surface Owi	ner(s) to be served:	5) (a) Coal Operator
(a) Name	Ernest & Ruth Gotinsky	Name
Address	P.O. Box 286	Address
71441000	Parsons, WV 26287	Addiess
(b) Name	1 4130113, 777 20201	(h) Cool Owner(e) with Declaration
Address		(b) Coal Owner(s) with Declaration
Address		Name
		Address
(c) Name		Name
Address		Address
		, , , , , , , , , , , , , , , , , , ,
6) Inspector	Mr. Craig Duckworth	(c) Coal Lessee with Declaration
Address	Box 107 Davisson Route	Name
	Gassaway, WV 26624	Address
Telephone	304-288-4216	
I certify to application, a local x x line real issued under this licertify to this application for obtaining the information ment. NO STATE MARKET STATE STATE MARKET STATE STATE MARKET STATE STATE STATE MARKET STATE STATE MARKET STATE STAT	that as required under Chapter 22-6 cation plat, and accompanying documed Personal Service (Affidavit attack Personal Service of Publication (Notice of Publication and and understand Chapter 22-6 and application. Inder penalty of law that I have personal penalty of law that I have personal that the information of the service of	al receipt attached)
THE POST OF THE PROPERTY OF TH	Telephone	SACREMENTED TO AUGUS
Subscribed and s	worn before me this 24th day of	April , 2006
	Mary) Labordie	✓ Notary Public
My Commission E	xpires	OS Notary Fubile

SURFACE OWNER WAIVER

County

Tucker

Operator

Operator well number

T & F Exploration, L.P.

Gotinsky No. 1

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW2-A

The well operator named on page WW2A is applying for a permit from the State to do oil or gas well work. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas **Department of Environmental Protection** 601 57th St. Charleston, WV 25304 (304) 926-0452 Extension 1652

OR District Oil and Gas Inspector (Name and address listed on page WW2-A)

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIFTEEN (15) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources:
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation.

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

List of Water Testing Laboratories. The Office maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Chief to obtain a copy.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application for a Well Work Permit on Form WW2-A, and attachments consisting of pages 1 through _7_ including a work order on Form WW2-B, a survey plat, and a soil and erosion plan, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON	FOR EXECUTION BY A CORPORATION, ETC.					
	Date	Name	•			
Signature		Ву				
-		Its		Date		
			Signature	Date		

Gotinsky No. 1

93.00103

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE Chapter 22, Article 6, Section 8(d) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that -

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.

Grantee, lessee, etc.

Royalty

Book/Page

Ernest & Ruth Gotinsky

T & F Exploration, L.P.

1/8th

O&G 25/1

Mary May & Richard Cremeans

T & F Exploration, LP

0&G 25/ lease date 05/12/2006

being recorded

RECEIVED Office of Oil & Gas

MAY 1 7 2006

MV Department of ுப்பாental Protection

Well Operator:

By:

Its:

West Virginia Division of Environmental Protection Office of Oil and Gas

NOTICE TO SURFACE OWNERS

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chief of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

With this form, the operator is giving you notice of your right to request analytical testing. The operator is required to sample and analyze the water wells or springs of all owners or occupants who request it. Therefore if you wish to have your water well or spring tested, contact the operator named below.

All sampling shall be completed prior to drilling. Within thirty (30) days of the receipt of such sample analyses the operator shall submit the results to the Chief of the Office of Oil and Gas and to the owners or occupants who may have requested them.

If no water well or spring is located within 1000 feet, the Chief may require the operator to sample and analyze water from a water well or spring within 2000 feet of the proposed well site.

Be advised, you have the right to sample and analyze any water supply at your own expense.

The laboratory used by the operator to analyze the samples will be approved by the Chief. The operator named below has decided to use the following laboratory to analyze the water samples:

Contractor Name Smith Land Surveying, Inc Envir Well operator's private laboratory	ronmental Division
Well Operator T & F Exploration, L.P.	RECEIVED Office of Oil & Gas
Address 186 S. Kanawha St.	MAY 1 7 2006
Buckhannon, WV 26201 Telephone (304) 472-1940	—— WV Department of

FOR OPERATOR'S USE ONLY: Below, or on an attached page, list those persons which were given this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and analyses. If there were no requests made, indicate by underlining which one you have selected to sample and analyze. If there are no water well or springs within 1000 feet of the proposed site please indicate such.

	Gotinsky No. 1
NOTE:	There appears to be no potable water sources within 1,000', therefore there will be no tests run.
	X There appears to be 1 potable water sources within 1,000's therefore tests will be offered and samples taken as required.

	Page	4	of	7	
API Number 47 -	93		0010	3	
Operator's Well N	o. Gotin	sky l	No. 1	-	

STATE OF WEST VIRGINIA

DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS CONSTRUCTION AND RECLAMATION PLAN, SITE REGISTRATION APPLICATION FORM, GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE AND WATER POLLUTION PREVENTION PERMIT

Operator Nam	ne T & F Exploration, L	.P.	<u>,</u>	OP C	ode _	
WatershedI	Haddix Run of Shavers Fo	rk	Qua	drangle Montrose	7.5'	
Elevation 190	68'	CountyTuck	ker	Dis	strict_	Black Fork
Description of	f anticipated Pit Waste: $\underline{\Sigma}$	rill Water, Frac Blo	w Back &	Various Formation	Cuttir	ngs
Proposed Disp	posal Method For Treated X Land Application Underground	ation 1 Injection (UIC Pe				the pit? Yes
	Reuse (at Al	PI Number_ posal (Supply form Value) min	WW-9 for d	sposal location)		RECEIVED
Proposed Wor	rk For Which Pit Will Be	Used:	<u>X</u>	_ Swabbing _ Plugging		MAY 1 7 2006 WV Department of Jamental Protection
	Other (Expla	nin				- Jamental Protection
properly main	ntained until the site is rele	eased by the Oil and	Gas Inspec	tor. Two-day notice	e to th	be constructed, implemented and e OOG is required before start of or after final inspection and by
PERMIT (Pe provisions of or regulation I cer application fo information, I	rmit No. (GP-WV-1-88) the permits are enforceable can lead to enforcement ac- tify under penalty of lay rm and all attachments the	and STORMWATI e by law. Violations stion. v that I have perso reto and that, based on is true, accurate	ER GENER s of any term nally exam on my inqui , and comple	AL PERMIT (Per n or condition of th ined and am famil ry of those individu	mit No ne gene liar w uals in	VATER POLLUTION PREVENTIO o. WV0115924). I understand that the ral permits and/or other applicable lath the information submitted on the information probability of the are significant penalties for submitting the significant penalties for sub
Company Offi	icial Signature	hom	BN	un	 	
Company Off	icial (Typed Pame) The state of West Virginia MARY L. GOODWIN	nomas B Dunn		Title Pro	esi de	nt
Subscribed/an	BT. 4 BOX 643 BUCKHANNON, WV 26201 Masworn before: Maythis <u>200</u>	28th day o	f Apr	11	,20	06
Maguit	LOVIDUYM, NO	tary Public	My com	mission expires	Ju	14, 15, 2008

ſ.	Ē	G	E	N	D

Property Boundary	Diversion (1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/
Road = = = = = = = = = = = = = = = = = = =	Spring
Existing Fence — X — X — X —	Wet Spot &
Planned Fence / / /	Drain Pipe with size in inches
Stream Con A Con A	Waterway C+ C+ C+
Open Ditch	Cross Drain 7/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1
Rock of 600 Be	Artificial Filter Strip XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
North N	Pit: cut walls
Buildings	Pit: compacted fill walls
Water wells W	Area for Land Application of Pit Waste
Drill site	
Proposed Revegetation Treatment: Acres Disturbed	Prevegetation pH
Lime 3 Tons/acre or to correct to	
	•
Fertilizer (10-20-20 or equivalent) 1/3 TON	_los/acre (500 los minimum)
-	
Mulch HAY 2 To	
Mulch HAY 2 To	ed Mixtures
Mulch HAY 2 To See Area I Seed Type lbs/acre	ons/acre
Mulch HAY 2 To	ons/acre ed Mixtures Area II
Mulch HAY 2 To See Area I Seed Type lbs/acre	ons/acre ed Mixtures Area II Seed Type lbs/acre
Mulch HAY 2 To See Area I Seed Type lbs/acre KY-31 40	ons/acre ed Mixtures Area II Seed Type ORCHARD GRASS 1-5
Mulch HAY 2 To Sec Area I Secd Type Ibs/acre KY-31 40 ALSIKE CLOVER 5	ons/acre ed Mixtures Area II Seed Type ORCHARD GRASS 1-5
Mulch HAY 2 To Seed Area I Seed Type lbs/acre KY-31 40 40 ALSIKE CLOVER 5 ANNUAL RYE 15 Attach: Attach: Attach Attach	ons/acre ed Mixtures Area II Seed Type ORCHARD GRASS ALSIKE CLOVER 5
Mulch HAY 2 To Seed Type Ibs/acre KY-31 40 ALSIKE CLOVER 5 ANNUAL RYE 15 Attach: Drawing(s) of road, location, pit and proposed area for land	ons/acre ed Mixtures Area II Seed Type ORCHARD GRASS ALSIKE CLOVER 5
Mulch HAY 2 To Seed Area I Seed Type lbs/acre KY-31 40 40 ALSIKE CLOVER 5 ANNUAL RYE 15 Attach: Attach: Attach Attach	ons/acre ed Mixtures Area II Seed Type ORCHARD GRASS ALSIKE CLOVER 5
Mulch HAY 2 To Seed Type Ibs/acre KY-31 40 ALSIKE CLOVER 5 ANNUAL RYE 15 Attach: Drawing(s) of road, location, pit and proposed area for land Photocopied section of involved 7.5' topographic sheet. Plan Approved by: Craig Duckworth	ons/acre ed Mixtures Area II Seed Type ORCHARD GRASS ALSIKE CLOVER 5
Mulch HAY 2 To Seed Type Ibs/acre KY-31 40 ALSIKE CLOVER 5 ANNUAL RYE 15 Attach: Drawing(s) of road, location, pit and proposed area for land Photocopied section of involved 7.5' topographic sheet.	ons/acre ed Mixtures Area II Seed Type ORCHARD GRASS ALSIKE CLOVER 5

Form WW-9

GOTINSKY LEASE WELL NO. 1

page 5 of 7

93.00103



ALL ROADS SHOWN HEREON ARE EXISTING UNLESS OTHERWISE NOTED AND SHALL BE MAINTAINED IN ACCORDANCE WITH WY D.E.P. OIL AND GAS BMP MANUAL ENTRANCES AT COUNTY/STATE ROADS SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.O.T. REGULATIONS. SEPARATE PERMITS MAY BE REQUIRED BY THE D.O.T.

SEDIMENT BASINS(TRAPS) AND APPROPRIATE EROSION CONTROL BARRIERS ARE TO BE CONSTRUCTED AT ALL CULVERT AND CROSS DRAIN INLETS AND OUTLETS AS REQUIRED IN THE WV D.E.P. OIL AND GAS BMP MANUAL. FIELD CONDITIONS(ROCK OUTCROPS AND BEDROCK) MAY PROHIBIT INLET TRAPS BEING INSTALLED. WHEN THESE CONDITIONS EXIST ADDITIONAL EROSION CONTROL MEASURES SHALL BE EVALUATED AND UTILIZED AS NEEDED

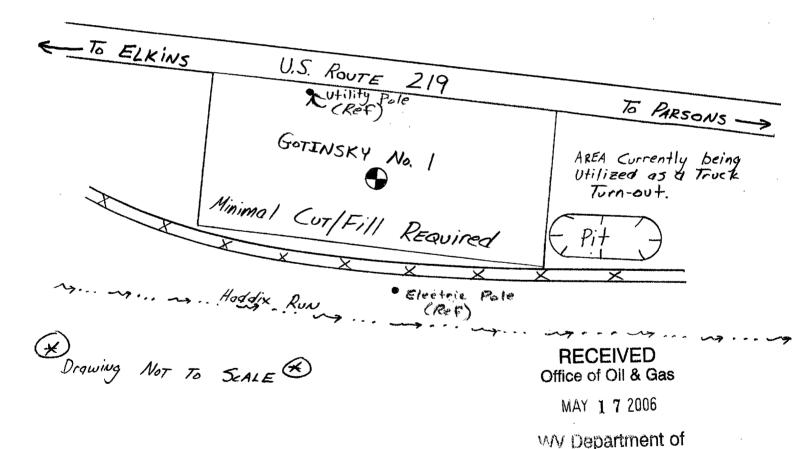
EARTHWORK CONTRACTORS ARE RESPONSIBLE FOR NOTIFICATION TO THE OPERATOR AND INSPECTOR PRIOR TO ANY DEVIATION FROM THIS PLAN.

TEMPORARY SEED & MULCH ALL SLOPES AFTER CONSTRUCTION OF LOCATION.

CUT & STACK ALL MARKETABLE TIMBER.

STACK BRUSH BELOW LOCATION FOR SEDIMENT CONTROL.

CN 4-26-06



SMITH LAND SURVEYING, INC.

P.O. BOX 150, GLENVILLE, WV 26351

Phone (304) 462-5656 or 462-5634

Townmental Protection

DRAWN BY JRM DATE 1-27-06 FILE NO.5939A

T & F EXPLORATION, LP GOTINSKY # 1

CERTIFICATE OF CONSENT AND EASEMENT

We, the undersigned, for valuable consideration, the receipt and sufficiency of which is hereby acknowledged, being all the owners of the surface of that certain lot, tract or parcel of land located in BLACK FORK District, TUCKER County, State of West Virginia, shown on the attached plat or survey, do hereby consent and grant an easement, pursuant to West Virginia Code, Section 22c-9-7 (b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Conservation Commission, to T & F EXPLORATION, LP, its successors and/or assigns, for the drilling and operating of a deep well for the production of oil and/or gas at the location shown on the attached plat or survey.

Executed this 26 day of April, 2006.

Event n. Solvey Peth m Sotensh

STATE OF WEST VIRGINIA,

COUNTY OF TUCKER, to wit:

I, C. Morgan Haymond, a Notary Public in and for the aforesaid County and State, do hereby certify that RUTH GOTINSKY and ERNEST GOTINSKY, whose names are signed to the writing above, bearing date on the 26 day of April, 2006, has this day acknowledged the same before me, in my said County and State.

Given under my hand and seal this 26 day of April, 2006.

C. Morgan Havmond

My commission expires March 4, 2012

Morgan Haymond

This instrument prepared by:

Oil and Gas Conservation Commission 1356 Hansford Street Charleston, WV 25301

When recorded, kindly return to:

MARY GOODWIN T & F EXPLORATION, LP 186 South Kanawha Street Buckhannon, WV 26201

RECEIVED Office of Oil & Gas

MAY 1 7 2006

The Uspartment of Landenting

County

Tucker

Operator

Operator well number

T & F Exploration, L.P.

93 00103

Gotinsky No. 1

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW2-A

The well operator named on page WW2A is applying for a permit from the State to do oil or gas well work. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and @as
Department of Environmental Protection
601 57th St.
Charleston, WV 25304
(304) 926-0452 Extension 1652

OR District Oil and Gas Inspector
(Name and address listed on page WW2-A)

<u>Time Limits and methods for filing comments.</u> The law requires these materials to be served on or before the date the operator files his Application. You have FIFTEEN (15) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation.

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

<u>List of Water Testing Laboratories</u>. The Office maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Chief to obtain a copy.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application for a Well Work Permit on Form WW2-A, and attachments consisting of pages 1 through _7__ including a work order on Form WW2-B, a survey plat, and a soil and erosion plan, all for proposed well work on my surface land as described therein.

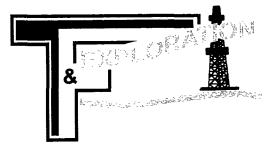
I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON	FOR EXECUTION BY A CORPORATION, ETC.	
Chros of Soundly	Wame	
Signature	By Its D	ate
Keth med linely		ate

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Office of Oil & Gas

MAY 1 7 2006

WV Department of Promental Protection



May 16, 2006

186 S. Kanawha St. • Buckhannon, WV 26201-2319 (304) 472-1940 Voice • (304) 472-9087 Fax

2559 Washington Road • Suite 511 • Upper St Clair, PA 15241-2575 (412) 854-5108 Voice • (412) 854-5331 Fax

Mr. Brett Loflin WV Oil & Gas Conservation Commission 601 57th Street Charleston, WV 25304

RE: Cancellation of Bohon #1 Well (API 47-9300102)

Permit Application for Gotinsky #1 Well

Tucker County, West Virginia

Dear Mr. Loflin:

Please be advised that T&F Exploration, LP desires to cancel the permit issued for the Bohon #1 Well (API 47-9300102).

Concurrent with the cancellation of the Bohon #1, please find enclosed a permit application for the Gotinsky #1 well. We have made the decision that the Gotinsky location is better suited than the Bohon location to test our Haddix Run Prospect from both a geologic and a topographic standpoint.

Please note that the location as staked is more than 400' from the Gotinsky property line. However, the Gotinsky's sold off a small 1.61 acre tract from the parent tract to a relative (i.e., Mary Mae Cremeans) that is within 400' of our location. T&F has secured a lease from Cremeans and, in addition, the Gotinskys have signed the surface owner waiver. A unit will be established and the bottom hole location will be greater than 400' from unit boundary.

We appreciate your cooperation in this matter and please do not hesitate to contact me should you have any questions.

Very truly yours,

William A. Straslicka, P.E.

William A Straslickan

cc: T. Dunn

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Office of Oil & Gas

MAY 1 7 2006

WV Department of wironmental Protection

No Deep well's

. 9-01-00

API# 0/5-00/05
Operator: TiF
Well#/Name: GoTINSKY #/
Reviewed By:

CHECK LIST FOR FILING A PERMIT

[,	New Drill
	A STATE OF THE STA
	<u></u>
	WW-2B signed off by inspector
	Tyw-2A
	Surface Owner Waiver + Ca
	Coal Owner/Lessee/Operator Waiver
	WW-2A (1) including page and book and royalty percentage
	WW-2B (1) (If there are sources to be tested – we need
	names, addresses and location on topo listed as water testing)
	WW-9 (page 1 and 2)
	Inspector Signature on WW-9
	Reclamation Plan
	Mylar Plat
	Topography Map of the proposed location
	Certified Mail Receipts or affidavit of personal service
	Bond
	A check for \$450.00 900
	Workers Comp/Employ. OK
П.	Re-Work, Frac and Drill Deeper Permits
	•
	WW-2B
	WW-2B signed off by inspector
	WW-2A
	Surface Owner Waiver
	Coal Owner/Lessee/Operator Waiver
	WW-2A (1) including book and page and royalty percentage.
	WW-9 (page 1 and 2)
	Inspector Signature on WW-9
	Reclamation Plan
	Mylar Plat
	Topography Map of location for the well and pit
	Certified Mail Receipts or affidavit of person service
	Completion/Well Records of previous work
	Bond A check for \$350.00 if no pit \$250.00
	A check for 35,000 if no pit 32,5000
	Workers Comp/Employ. OK